

**Strike West Pty Ltd**

**West Erregulla Exploration  
Program**

EPBC 2013/7054 Annual Report  
October 2021 – October 2022

4 January 2023



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# 1. Introduction

The EP469 Joint Venture (**JV**) is undertaking petroleum exploration activities in the West Erregulla Field, approximately 300 km north of Perth and located onshore in the North Perth Basin. The JV consists of Strike West Pty Ltd (**Strike Energy**) (50% and Operator), a wholly owned subsidiary of Strike Energy Limited, and Warrego Energy EP469 Pty Ltd (**Warrego Energy**) (50%) a wholly owned subsidiary of Warrego Energy Limited, following a farm-in in June 2018.

Activities undertaken to date by the JV include the West Erregulla Exploration Program (**WEEP**) which comprised:

1. A three dimensional (3D) onshore seismic survey which involved traversing the project area in a grid pattern using Vibroseis trucks to send, receive and process seismic signals in order to map the underlying geology; and
2. the drilling of a West Erregulla 2 (WE 2) well within exploration permit EP469 (granted pursuant to the *Petroleum and Geothermal Energy Resources Act 1967 (WA)*).

The 3D onshore seismic survey was completed on 20 December 2014 and the WE 2 well was spudded on 3 June 2019 with rig release occurring on 24 September 2019. The WE 2 well remains in care and maintenance whilst further development opportunities are investigated.

As part of its approval for the 3D seismic survey and WE 2 well, under the EPBC Act, the JV is required to publish a report on its compliance with approval EPBC 2013/7054. This report documents the JV's compliance for each 12-month period from **6 October 2021 to 5 October 2022**.

## 2. Activities Completed During the Reporting Period

Table 1 details the activities completed during the reporting period:

**Table 1 Activities Completed During the Reporting Period**

Period	Activity
06 October 2021 to 05 October 2022	<ul style="list-style-type: none"> <li>Vegetation and rehabilitation monitoring completed by Strategen JBS&amp;G in November 2021 (Strategen, 2022)</li> <li>Weed and rehabilitation monitoring within the offset area completed by Strategen JBS&amp;G in September 2021 (Report pending issue)</li> <li>Offset Area Inspection and Maintenance (Including weed spraying) by Northern Agricultural Catchments Council WA (NACC) in March, May and June 2022</li> <li>Offset Area Rehabilitation Activities by NACC and Western Mulga Pty Ltd between April 2021 and May 2022.</li> </ul>

## 3. Compliance with EPBC 2013/7054

EPBC 2013/7054 was granted to Warrego Energy on 19 February 2014 following the Commonwealth Department of the Environment and Energy (formerly Department for the Environment) determination that the West Erregulla exploration activities were a controlled action. The approval was later amended on 3 April 2014 to remove condition 10a.

Table 2 reproduces the conditions of the approval (as amended) and sets out the JV's compliance with each condition for the 3D seismic survey and gas well. The condition text has in some instances been edited for brevity or omitted where not relevant to the 3D seismic survey or WE2 well.

Explanatory notes not forming part of the approval have been provided in italics. Copies of the original approval are available from the Department of Climate Change, Energy, the Environment and Water (Formerly Department of Agriculture, Water, and the Environment).

**Table 2 Compliance with EPBC 2013/7054**

Condition of EPBC 2013/7054	Compliance	Evidence
<p>1. Note: condition defines the project area and is not a compliance item</p>	NA	West Erregulla seismic survey and WE 2 well activities completed within the EPBC 2013/7054 project area
<p>2. The person taking the action must provide a final project footprint to the department within 1 month of the completion of all project activities.</p>	Compliant	<p>The activities under EPBC 2013/7054 are ongoing and not complete. Rehabilitation of the 3D seismic survey project area is ongoing and the WE 2 well remains under care and maintenance in a suspended state.</p> <p>A final project footprint will be provided to the Department of Climate Change, Energy, the Environment and Water (Formerly Department of Agriculture, Water, and the Environment) once all project activities permitted under the approval have been completed.</p>
<b>Project Activities</b>		
<p>3. The person taking the action must conduct the 3D seismic survey entirely within Exploration Permit (EP) 469 within the project area.</p> <p><i>Note: 'project area' is defined by condition 1.</i></p>	Compliant	<p><b><u>West Erregulla seismic survey completed prior to reporting period</u></b></p> <p>Acquisition of the seismic survey was completed in 2014 (previous reporting period) and was completed entirely within EP469.</p>

Condition of EPBC 2013/7054	Compliance	Evidence
<p>4. Within 1 month of the completion of each project activity, the person taking the action must publish a report and maps verifying compliance with the conditions of this notice on their website for a period of at least 3 months. The department must be notified within one week of the information being placed on their website.</p>	<p>Compliant</p>	<p><b><u>West Erregulla seismic survey completed prior to reporting period</u></b></p> <p>A <a href="#">compliance report</a> was published on 20 January 2015 for the 3D seismic survey and was available on the Warrego Energy website for the duration of the 2017-2018 reporting period. Strike notes that monitoring of the rehabilitation progression is ongoing and a report and maps verifying compliance with the conditions of this notice will be published on Strikes website within 1 month of completion of the project activity, and for a period of at least 3 months</p> <p><b><u>West Erregulla 2 well</u></b></p> <p>The WE 2 well remains under care and maintenance in a suspended state, and the JV seeks to bring the well into production as part of its future development activities. As future activities are proposed, rehabilitation has not commenced, and the project activity is not complete. Reports and maps will be published on Strike’s website within 1 month of completion of the project activity, and for a period of 3 months.</p>

Condition of EPBC 2013/7054	Compliance	Evidence
<p>5. The person taking the action will be permitted one drill well for the purposes of exploration (appraisal gas well). If the well is unsuccessful the drill hole must be backfilled and plugged in accordance with the Western Australian Schedule of Onshore Petroleum Exploration and Production Requirements 1991, all <b>infrastructure</b> be removed and rehabilitated. If the well is successful and the <b>person taking the action</b> decides to progress with field development, a wellhead may be installed and left on the ground to contain the well, and the drill pad and <b>drilling infrastructure</b> left in-situ.</p>	Compliant	<p>The WE 2 well was drilled in June 2019 under EPBC 2013/7054 and remains in a suspended state. Further drilling related activities in the form of a well workover are required.</p> <p>No other wells have been drilled under this approval.</p>
<p>6. The person taking the action must advise the department within 1 month of the completion of drilling if the well and the pad and drilling infrastructure are to be left in-situ.</p>	Compliant	<p>Further drilling related activities in the form of a well workover are required. Strike will notify the department within 1 month of the completion of drilling if the well, the pad and drilling infrastructure are to be left in-situ.</p>



Condition of EPBC 2013/7054	Compliance	Evidence
<b>Disturbance limits</b>		
<p>7. No more than 70 ha of native vegetation can be disturbed as a result of the project activities within the project area for the life of the project.</p>	Compliant	<p><b><u>West Erregulla seismic survey completed prior to reporting period</u></b></p> <p>An audit of vegetation clearing was conducted after clearing but before the 3D seismic survey commenced. The audit examined GPS logs from the clearing machinery and verified that the total area cleared was 56.345 ha. Evidence was provided in the <a href="#">Warrego Energy – West Erregulla 3D Seismic Survey EPBC 2013/7054 Compliance Report – 20 January 2015</a>.</p> <p><b><u>West Erregulla 2 well</u></b></p> <p>A total of 4.59Ha was cleared for the WE 2 well with clearing figures reported to the DMIRS as part of the approved environment plan 2018-2019 annual reporting requirements (Strike, 2019b). Clearing consisted of the WE 2 wellsite, access roads from the firebreak, and hygiene station. The existing fire break was repurposed as the access track; thus, no additional clearing was required.</p>
<b>Pre-clearance surveys</b>		

Condition of EPBC 2013/7054	Compliance	Evidence
<p><b>8.</b> The person taking the action must ensure surveying information is used that accurately locates and demarcates all areas of disturbance (from source lines, receiver points, drill pad and access tracks) and identifies areas which need to be avoided (including individual threatened flora species, and large tree species that may be utilised for foraging and roosting by the Carnaby's Black Cockatoo where possible) during vegetation clearance.</p>	Compliant	<p><b><u>West Erregulla seismic survey completed prior to report period</u></b></p> <p>Locations of threatened flora were mapped during a flora and vegetation survey of the wider project area. A ground-truthing survey was conducted immediately prior to vegetation clearance. The ground-truthing survey verified that the planned clearing for source lines and access tracks avoided the mapped locations of threatened flora (including an additional buffer) and large trees. A copy of the <a href="#">EP469 West Erregulla Seismic Ground Truthing Survey</a> was published on the Warrego website.</p> <p><b><u>West Erregulla 2 well</u></b></p> <p>Locations of threatened flora were mapped during a targeted threatened flora survey conducted on 30 and 31 October 2018 (Ecologia, 2018a). Only one location of threatened flora was found to occur within the project area which was approximately 80 m from the disturbance footprint and would not be impacted by the project (WE2 Environment Plan, 2019)</p>
<p><b>9.</b> The person taking the action must engage a suitably qualified person to identify and record any individuals of the Shield-backed Trapdoor Spider, Black Rugose Trapdoor Spider (<i>Idiosoma nigrum</i>), found during pre-clearance surveys. The person taking the action must notify the department in writing within 1 month of any individuals being sighted, providing observations and GPS location(s) of the sighting.</p>	Compliant	<p>A field survey for the Shield-backed Trapdoor Spider and Black Rugose Trapdoor Spider was carried out and a report provided to the Department of the Environment in previous reporting period as advised in the <a href="#">Warrego Energy – West Erregulla 3D Seismic Survey EPBC 2013/7054 Compliance Report – 20 January 2015</a>. No individuals of either species were sighted during the survey or have been sighted since.</p>
<p><b>10</b> a. <i>Note: condition was deleted on 3 April 2014.</i></p>		

Condition of EPBC 2013/7054	Compliance	Evidence
<p>b. Vegetation clearing along access tracks and 3D seismic survey source lines must not be scraped to bare earth.</p>	Compliant	<p><b><u>West Erregulla seismic survey completed prior to report period</u></b></p> <p>No clearing for seismic activities was undertaken during the reporting period.</p> <p>Evidence of the raised roller mulching technique used to clear native vegetation that was completed prior to this reporting period was provided in the <a href="#">West Erregulla 3D Seismic Survey EPBC 2013/7054 Compliance Report – 20 January 2015</a>.</p>
<p>c. Known locations of Star Sun Orchid (<i>Thelymitra stellata</i>), the Sandplain Duck Orchid (<i>Paracaleana dixonii</i>), Yandanooka Mallee (<i>Eucalyptus crispata</i>), and Scaly Butt Mallee (<i>Eucalyptus leprophloia</i>) should be avoided.</p>	Compliant	<p>No known locations of these species were impacted per the targeted threatened flora survey conducted 30 and 31 October 2018 (Ecologia, 2018a and WE2 Environment Plan, 2019).</p>
<p>d. If otherwise unknown locations of EPBC Act listed threatened species are identified during project activities, the person taking the action must record individuals and notify the Department in writing within 1 week of any individuals being sited, providing observations and GPS locations of the sites.</p>	Compliant	<p>No additional locations of EPBC Act listed threatened species were identified during the reporting period.</p>
<p>e. The drill pad, access tracks and borrow pits should be located to avoid locations of threatened flora and, where possible, located on previously disturbed land.</p>	Compliant	<p>A total of 4.59 Ha was cleared for the WE 2 well with clearing figures reported to DMIRS as part of the approved environment plan 2018-2019 annual reporting requirements (WER-HSE-REP-003). Clearing consisted of the WE 2 wellsite, access roads from the firebreak, and hygiene station. The existing fire break was repurposed as the access track; thus, no additional clearing was required.</p>

Condition of EPBC 2013/7054	Compliance	Evidence
<p>11. The person taking the action must prepare and submit an Environment Management Plan for the 3D seismic survey to the WA Department of Mines and Petroleum for approval. The approved Environment Management Plan must be provided to the Department within 2 weeks of approval.</p>	Compliant	<p><b><u>West Erregulla seismic survey completed prior to reporting period</u></b></p> <p>The West Erregulla 3D Seismic Survey Environment Plan was approved by DMIRS on 6 May 2014 and was subsequently provided to the Department of the Environment as the Environment Management Plan referred to in the approval conditions.</p>
<p>12. The Environment Management Plan must address impacts of project activities associated with the 3D seismic survey to EPBC Act listed threatened species and must include avoidance, mitigation and management measures to address these impacts.</p>	Compliant	<p><b><u>West Erregulla seismic survey completed prior to reporting period</u></b></p> <p>Impacts of the project to EPBC Act listed threatened species were identified in the project's environmental risk assessment, which was a component of the West Erregulla 3D Seismic Survey Environment Plan. The risk assessment includes avoidance, mitigation, and management measures to address these potential impacts.</p>
<p>13. The person taking the action must not commence the 3D seismic survey unless the Environment Management Plan has been approved by the WA Department of Mines and Petroleum. The Environment Management Plan for the 3D seismic survey must be implemented.</p>	Compliant	<p><b><u>West Erregulla seismic survey completed prior to reporting period</u></b></p> <p>No part of the 3D seismic survey was commenced before the Environment Plan was first approved on 11 February 2014.</p>

Condition of EPBC 2013/7054	Compliance	Evidence															
<p><b>14.</b> If the person taking the action proceeds with the appraisal drilling program, the person taking the action must prepare and submit an Environment Management Plan for the appraisal drilling program to the WA Department of Mines and Petroleum for approval. The approved Environment Management Plan must be provided to the Department within 2 weeks of approval.</p>	Compliant	<p><b><u>West Erregulla 2 well</u></b></p> <p>The EP469 West Erregulla-2 Exploration Well Environment Plan was approved by DMIRS (formerly the Department of Mines and Petroleum (<b>DMP</b>)) on 6 December 2018. Following the original approval, revisions to the environment plan were approved by DMIRS and the department advised of the revisions via email on the dates noted below:</p> <table border="1" data-bbox="1019 544 1998 927"> <thead> <tr> <th data-bbox="1019 544 1196 651">EP Revision</th> <th data-bbox="1196 544 1462 651">DMIRS Approval</th> <th data-bbox="1462 544 1998 651">Department advised via email (<a href="mailto:post.approvals@environment.gov.au">post.approvals@environment.gov.au</a>)</th> </tr> </thead> <tbody> <tr> <td data-bbox="1019 651 1196 719">Revision 4</td> <td data-bbox="1196 651 1462 719">06 December 2018</td> <td data-bbox="1462 651 1998 719">20 December 2018</td> </tr> <tr> <td data-bbox="1019 719 1196 788">Revision 7</td> <td data-bbox="1196 719 1462 788">07 May 2019</td> <td data-bbox="1462 719 1998 788">10 May 2019</td> </tr> <tr> <td data-bbox="1019 788 1196 857">Revision 9</td> <td data-bbox="1196 788 1462 857">10 June 2019</td> <td data-bbox="1462 788 1998 857">17 June 2019</td> </tr> <tr> <td data-bbox="1019 857 1196 927">Revision 10</td> <td data-bbox="1196 857 1462 927">30 August 2019</td> <td data-bbox="1462 857 1998 927">30 August 2019</td> </tr> </tbody> </table> <p>Strike will submit a proposed revision of the Environment Plan by July 2024.</p>	EP Revision	DMIRS Approval	Department advised via email ( <a href="mailto:post.approvals@environment.gov.au">post.approvals@environment.gov.au</a> )	Revision 4	06 December 2018	20 December 2018	Revision 7	07 May 2019	10 May 2019	Revision 9	10 June 2019	17 June 2019	Revision 10	30 August 2019	30 August 2019
EP Revision	DMIRS Approval	Department advised via email ( <a href="mailto:post.approvals@environment.gov.au">post.approvals@environment.gov.au</a> )															
Revision 4	06 December 2018	20 December 2018															
Revision 7	07 May 2019	10 May 2019															
Revision 9	10 June 2019	17 June 2019															
Revision 10	30 August 2019	30 August 2019															
<p><b>15.</b> The Environment Management Plan must address impacts of project activities associated with the appraisal drilling program to EPBC Act listed threatened species and must include avoidance, mitigation and management measures to address these impacts.</p>	Compliant	<p>Impacts of the project to EPBC Act listed threatened species were identified in the project's environmental risk assessment, which was a component of the Environment Plan. The risk assessment includes avoidance, mitigation and management measures to address these potential impacts (WE2 Environment Plan, 2019).</p>															

Condition of EPBC 2013/7054	Compliance	Evidence
<p><b>16.</b> The person taking the action must not commence the appraisal drilling program unless the Environment Management Plan has been approved by the WA Department of Mines and Petroleum. The Environment Management Plan for the appraisal drilling program must be implemented.</p>	Compliant	<p>The WE 2 well was drilled in accordance with the EP469 West Erregulla-2 Exploration Well Environment Plan revisions approved by the WA Department of Mines and Petroleum as detailed under condition 14.</p> <p>Compliance inspection 18/19-4800 was conducted by the state regulator on 18 June 2019 to verify implementation of the activity was in accordance with the approved environment plan (DMIRS, 2019).</p>
<p><b>17.</b> To offset the loss of habitat for the Carnaby's Black Cockatoo, within 12 months of the date of this approval, the person taking the action must provide written evidence to the Department that a legally binding conservation covenant has been registered over the offset area identified as the Proposed Offset Area. The conservation covenant must provide for the protection of no less than 543 ha of Carnaby's Black Cockatoo foraging habitat.</p>	Compliant	<p>A registered conservation covenant is in place over an area of no less than 543 ha of Carnaby's Black Cockatoo foraging habitat. The conservation covenant made under the <i>Soil and Land Conservation Act 1945</i> was signed on 19 February 2015 and lodged as memorial M982798 on 1 May 2015 (Strike, 2015).</p>

<p><b>18.</b> The person taking the action must prepare and submit an Offset Plan for the offset area within 1 month of commencement of project activities. The Offset Plan must include, but not limited to:</p> <ul style="list-style-type: none"> <li>• A textual description and map clearly defining the location and boundaries of the offset area, as specified in this condition, which must be accompanied with the offset attributes and shapefile;</li> <li>• Milestones and objectives of the Offset Plan;</li> <li>• Details of rehabilitation measures for offset area. These details should include but not be limited to, commencement timeframes, species to be utilized, stocking rates, measures to be utilized to ensure success, success targets, contingency measures in the case of not meeting targets and monitoring requirements;</li> <li>• Details of management measures for the offset area including measures to exclude weeds, third party access, intrusion of agricultural activities/practices and feral animals from offset area;</li> <li>• Timeframes for the implementation and completion of the above measures or strategies;</li> </ul>	<p>Compliant</p>	<p>An Offset Plan meeting the requirements of this condition was submitted to the Department of the Environment on 9 May 2014 prior to this reporting period and prior to the commencement of project activities. The Department of the Environment acknowledged its receipt of the Offset Plan on 20 June 2014.</p>
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Condition of EPBC 2013/7054	Compliance	Evidence
<ul style="list-style-type: none"> <li>• Details of monitoring, reporting and contingency measures if performance indicators are not met; and</li> <li>• Roles and responsibilities of personnel associated with implementing each of the above measures.</li> </ul>		
<p><b>19.</b> If condition 17 cannot be met, the person taking the action must provide another parcel or parcels of land similar to the offset area for approval in writing by the Department.</p>	Compliant	Not applicable.



<p><b>20.</b> The Offset Plan must be implemented.</p>	<p>Compliant</p>	<p>The offset plan includes the following management strategies:</p> <ol style="list-style-type: none"> <li>1. Placement of a conservation covenant over the offset in perpetuity;</li> <li>2. Removal of waste and other refuse from the offset;</li> <li>3. Repair and maintenance of fencing surrounding the offset;</li> <li>4. Weed management and control within the offset; and</li> <li>5. Rehabilitation of cleared land within the offset.</li> </ol> <p>The following activities occurred during the reporting period under the offset plan:</p> <ul style="list-style-type: none"> <li>• Monitoring and management activities associated with objectives 2 through 5 were completed in April and August 2018 prior to the reporting period.</li> <li>• Weed management associated with Objective 4 was completed in: <ul style="list-style-type: none"> <li>○ March 2022 by NACC,</li> <li>○ May 2022 by NACC. and</li> <li>○ June 2022 by NACC.</li> </ul> </li> <li>• Rehabilitation monitoring within the offset area is in the table below:</li> </ul> <table border="1" data-bbox="1050 901 2024 1043"> <thead> <tr> <th data-bbox="1050 901 1408 949">Reporting period</th> <th data-bbox="1408 901 2024 949">Rehabilitation Monitoring</th> </tr> </thead> <tbody> <tr> <td data-bbox="1050 949 1408 1043">6 October 2021 to 5 October 2022</td> <td data-bbox="1408 949 2024 1043">September 2022 (Report pending issue)</td> </tr> </tbody> </table>	Reporting period	Rehabilitation Monitoring	6 October 2021 to 5 October 2022	September 2022 (Report pending issue)
Reporting period	Rehabilitation Monitoring					
6 October 2021 to 5 October 2022	September 2022 (Report pending issue)					

Condition of EPBC 2013/7054	Compliance	Evidence
<b>Rehabilitation</b>		
<p><b>21.</b> The person taking the action must prepare and submit a Rehabilitation Plan detailing rehabilitation actions and monitoring criteria for the project area to the WA Department of Mines and Petroleum for approval. The approved Rehabilitation Plan must be provided to the Department within 2 weeks of approval.</p>	Compliant	<p><b><u>Prior to reporting period</u></b></p> <p>A Rehabilitation Management Plan was approved by the Department of Mines and Petroleum on 29 December 2014. A copy of the approved Rehabilitation Management Plan was forwarded to the Department of the Environment on 6 January 2015.</p>
<p><b>22.</b> The Rehabilitation Plan must be implemented.</p>	Compliant	<p>Rehabilitation activities required under section 3 of the rehabilitation plan (<b>RP</b>) occurred prior to this reporting period. Rehabilitation monitoring activities required under section 5 of the RP occurred during the reporting period (please see condition 23).</p>

Condition of EPBC 2013/7054	Compliance	Evidence						
<p><b>23.</b> The proponent taking the action must commence rehabilitation monitoring 1 month after completion of project activities and then annually for a minimum of 2 years or until monitoring has shown all rehabilitation criteria provided in the Rehabilitation Plan have been met.</p>	<p>Compliant</p>	<p><b><u>West Erregulla seismic survey</u></b></p> <p>Rehabilitation monitoring was commenced on 16 January 2015, within one month of completing project activities on 20 December 2014. Rehabilitation activities have been reported in previous annual compliance reports.</p> <p>Annual rehabilitation monitoring continues to be conducted annually in spring. Rehabilitation monitoring completed in November 2021 shows that rehabilitation performance is improving. Initial observations from the September 2022 monitoring indicate rehabilitation performance is continuing to improve however a formal monitoring report has not yet been received.</p> <p>As the rehabilitation criteria have not yet been met annual monitoring is continuing.</p> <table border="1" data-bbox="1050 783 2024 967"> <thead> <tr> <th data-bbox="1050 783 1408 831">Reporting period</th> <th data-bbox="1408 783 2024 831">Rehabilitation Monitoring</th> </tr> </thead> <tbody> <tr> <td data-bbox="1050 831 1408 879">6 October 2021 to 5</td> <td data-bbox="1408 831 2024 879">November 2021 (Strategen, 2022)</td> </tr> <tr> <td data-bbox="1050 879 1408 967">October 2022</td> <td data-bbox="1408 879 2024 967">September 2022 (Report pending issue)</td> </tr> </tbody> </table>	Reporting period	Rehabilitation Monitoring	6 October 2021 to 5	November 2021 (Strategen, 2022)	October 2022	September 2022 (Report pending issue)
Reporting period	Rehabilitation Monitoring							
6 October 2021 to 5	November 2021 (Strategen, 2022)							
October 2022	September 2022 (Report pending issue)							

Condition of EPBC 2013/7054	Compliance	Evidence
<b>General</b>		
<p><b>24.</b> Within 7 days after the commencement of the action, the person taking the action must advise the Department in writing of the actual date of commencement.</p>	Compliant	<p><b><u>West Erregulla seismic survey prior to reporting period</u></b></p> <p>The Department of the Environment was notified of the commencement of project activities on 13 November 2014.</p> <p><b><u>West Erregulla 2 well</u></b></p> <p>A non-compliance was reported in the previous reporting period as follows: “Strike is unable to locate records that confirm that the department was notified of the commencement of the West Erregulla 2 well activities as required by this condition.”</p> <p>There have been no new non-compliances identified during this reporting period.</p>
<p><b>25.</b> The person taking the action must maintain accurate records substantiating all activities associated with or relevant to the conditions of approval, including measures taken to implement the Environment Management Plan(s) for 3D Seismic Survey and Appraisal Drilling Program (if applicable) and Rehabilitation Plan required by this approval, and make them available upon request to the Department.</p>	Compliant	<p>The Company confirms that is has maintained accurate records substantiating all activities associated with or relevant to the conditions of approval, including measures taken to implement the Environment Management Plan(s) for 3D Seismic Survey and Appraisal Drilling Program (if applicable) and Rehabilitation Plan required by this approval, and will make them available upon request to the Department.</p>

<p><b>26.</b> Within three months of every 12 month anniversary of the commencement of the action, the person taking the action must publish a report on their website addressing compliance with each of the conditions of this approval, including implementation of any management plans as specified in the conditions. Documentary evidence providing proof of the date of publication and non-compliance with any of the conditions of this approval must be provided to the Department at the same time as the compliance report is published.</p>	<p>Compliant</p>	<p><b><u>Prior to reporting period</u></b></p> <p>Previous reports were submitted to the Department and maintained on the appropriate websites from the start of project activities until the last reporting period of 6 October 2017 to 5 October 2018. Reports from 2014, 2015, 2016, 2017, and 2018 have been maintained on the Strike website at <a href="https://strikeenergy.com.au/sustainability/#environment">https://strikeenergy.com.au/sustainability/#environment</a>.</p> <p>Compliance reports for the following reporting periods were not provided within 3 months of the relevant 12-month anniversary of the commencement of the action:</p> <ul style="list-style-type: none"> <li>• 6 October 2018 to 5 October 2019 and</li> <li>• 6 October 2019 to 5 October 2020</li> <li>• 6 October 2020 to 5 October 2021</li> </ul> <p>Save as outlined above (with respect to conditions # 23, 24 and 26), this report serves as evidence of compliance with each of the conditions of the approval for the periods specified above. This report will be published on Strike Energy’s website once approved.</p> <p>The non-compliance associated with the above reporting shortfall was recorded in the previous EPBC 2013/7054 Compliance Report for period October 2018 to 6 October 2021 and therefore has not been included as a new non-conformance for the 5 October 2021 – 6 October 2022 reporting period.</p> <p><b><u>Current reporting period</u></b></p> <p>This annual compliance report was published on the Strike website at <a href="https://strikeenergy.com.au/sustainability/#environment">https://strikeenergy.com.au/sustainability/#environment</a> within three months of every 12 month anniversary of the commencement of the action (5 January 2023).</p>
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Condition of EPBC 2013/7054	Compliance	Evidence
<p>27. Upon the direction of the Minister, the person taking the action must ensure that an independent audit of compliance with the conditions of approval is conducted and a report submitted to the Minister. The independent auditor must be approved by the Minister prior to the commencement of the audit. Audit criteria must be agreed to by the Minister and the audit report must address the criteria to the satisfaction of the Minister.</p>	Compliant	No independent audits have been requested by the Minister.
<p>28. If the person taking the action varies an approved Environment Management Plan, the person taking the action must provide to the department a revised Environment Management Plan within 2 weeks of the WA Department of Mines and Petroleum's approval. The varied activity shall not commence until the WA Department of Mines and Petroleum has approved the varied Environment Management Plan in writing. If the WA Department of Mines and Petroleum approves the revised Environment Management Plan, that Environment Management Plan must be submitted to the department within 2 weeks of the WA Department of Mines and Petroleum's approval and implemented in place of the Environment Management Plan originally approved.</p>	Compliant	<p><b><u>West Erregulla seismic survey</u></b></p> <p>The Environment Plan (v5) was initially approved by the Department of Mines and Petroleum on 11 February 2014. The Environment Plan was amended, and the current version (v8) was approved on 6 May 2014. Both versions were provided to the Department of the Environment within the 2- week timeframe following approval by the Department of Mines and Petroleum.</p> <p><b><u>West Erregulla 2 well</u></b></p> <p>Please see evidence provided under condition 14</p>

Condition of EPBC 2013/7054	Compliance	Evidence
<p><b>29.</b> If the Minister believes that it is necessary or convenient for the better protection of an EPBC Act listed threatened species to do so, the Minister may request that the person taking the action make specified revisions to an Environment Management Plan specified in the conditions and in consultation with the WA Department of Mines and Petroleum. The person taking the action must comply with any such request. The person taking the action must submit the revised Environment Management Plan for the WA Department of Mines and Petroleum's written approval and submit to the department within 2 weeks of this approval. The revised approved Environment Management Plan must be implemented. Unless the WA Department of Mines and Petroleum has approved the revised Environment Management Plan, then the person taking the action must continue to implement the Environment Management Plan originally approved, as specified in the conditions.</p>	Compliant	No amendments to any Environment Management Plan have been requested by the Minister.
<p><b>30.</b> If, at any time after 12 months from the date of this approval, the person taking the action has not substantially commenced the action, then the person taking the action must not substantially commence the action without the written agreement of the Minister.</p>	Compliant	<p><b><u>West Erregulla seismic survey prior to reporting period</u></b></p> <p>The seismic survey was commenced within 12 months of the date of approval. The three dimensional (3D) onshore seismic survey was completed on 20 December 2014.</p>

Condition of EPBC 2013/7054	Compliance	Evidence
<p><b>31.</b> Unless otherwise agreed to in writing by the Minister, the person taking the action must publish all approved management plans referred to in these conditions of approval on their website. Each management plan must be published on the website within 1 month of being approved.</p>	<p>Compliant</p>	<p>The Environment Plan and Rehabilitation Management Plan both approved by the Department of Mines and Petroleum are published on Strike Energy's website. These can be accessed at: <a href="https://strikeenergy.com.au/sustainability/#environment">https://strikeenergy.com.au/sustainability/#environment</a>.</p>



## 4. References

- *Conservation Covenant - File 153449V1 (Strike, 2015)*
- *EP 469 Environmental Plan Annual Report (WER-HSE-REP-003) – 01 July 2018 to 30 June 2019 (Strike, 2019)*
- *EP469 West Erregulla-2 Exploration Well Environment Plan. Prepared for Strike West Pty Ltd on behalf of EP469 Joint Venture (WE2 Environment Plan, 2019)*
- *Strike Energy Limited Targeted Threatened Flora Survey West Erregulla 2018 (Ecologia, 2018a)*
- *West Erregulla 2 Environmental Compliance Report (DMIRS, 2019)*
- *Vegetation and rehabilitation monitoring completed by Strategen JBS&G in November 2021 (Strategen, 2022)*

# 5. Appendices Conceptual Disturbance Area

